

# RATING REPORT

## Zephyr Power Limited (ZPL)

**REPORT DATE:**

December 31, 2021

**RATING ANALYST:**

Sara Ahmed

[sara.ahmed@vis.com.pk](mailto:sara.ahmed@vis.com.pk)

Syeda Aaminah Asim

[aaminah.asim@vis.com.pk](mailto:aaminah.asim@vis.com.pk)**RATING DETAILS**

Rating Category	Latest Rating		Previous Rating	
	Long-term	Short-term	Long-term	Short-term
Entity	A	A-2	A	A-2
Rating Date	Dec 31, 2021		Nov 26, 2020	
Rating Outlook	Stable		Stable	
Rating Action	Reaffirmed		Upgraded	

**COMPANY INFORMATION**

Incorporated in 2005 as Private Limited Concern

External Auditors: PwC | A. F. Ferguson &amp; Co

Public Unlisted Company (Conversion in 2021)

Chief Executive Officer: Mr. Kumayl Khaleeli

**APPLICABLE METHODOLOGY(IES)***Applicable Rating Criteria: Industrial Corporates (Aug, 2021)*<https://docs.vis.com.pk/docs/CorporateMethodology202108.pdf>

## Zephyr Power Limited (ZPL)

### OVERVIEW OF THE INSTITUTION

*Zephyr Power Limited was incorporated as a private limited company in July 2005, and has been recently converted into public unlisted company in June 2021. The principal activity of the company is to build, own and operate wind power plant with a net capacity of 50MW in Gharo area, located in Thatta, Sindh.*

#### Profile of CEO

*Mr. Khaleeli has over 10 years of institutional investment management and investment banking experience, along with over 10 years of experience in project acquisition, development and finance fields in the renewable energy sector. He holds a B.A. from Bates College and an M.B.A. from The Fuqua School of Business at Duke University.*

### RATING RATIONALE

**Corporate Profile:** Incorporated as a private limited company in 2005 with recent conversion into a public unlisted company in June 2021, Zephyr Power Limited (“Company”) principally operates a Wind Independent Power Project (IPP) with 25 Wind Turbine Generators (WTGs) located in Gharo, Thatta, Sindh. The IPP interconnection is maintained and operated by the National Transmission Despatch Company (NTDC).

The Company has signed an Energy Purchase Agreement (EPA) with the Central Power Purchasing Agency (Guarantee) Limited (CPPA-G). The EPA is based on the 2006 Renewable Energy Policy and the 2015 Upfront Tariff as awarded by the National Electric Power Regulatory Authority (NEPRA).

The Company has a Debt: Equity financial structure of 75:25. Both equity and debt structures encapsulate ~ 50:50 compositions from local and foreign financing. The debt financing is from Nederlandse Financierings-Maatschappij voor Ontwikkelingslanden N.V (FMO) and CDC Group PLC (CDC) at 3M LIBOR plus 4.75% spread, while local financing is utilized under Rupee Facility Agreement with United Bank Limited (UBL) at 3M KIBOR plus 3.0% spread.

#### Rating Drivers

##### Strong sponsor profile

Assigned ratings continue to draw comfort from strong sponsor profile which comprises foreign investment by a Development Finance Institution (DFI) wholly owned by UK Government and experienced local equity shareholders.

##### Operating performance impacted due to resource shortfall

The IPP has been designed to exceed the 35% base net plant capacity factor as defined under the 2015 Upfront Tariff and as awarded to the Company by NEPRA on dated May 13, 2016. Due to variable nature of the wind resource the generation output of the IPP will vary based on the availability and quality of the wind resource. Due primarily to low wind resource during FY21 the IPP had a net annual capacity factor of 33.86% which was below the base net annual capacity factor for FY21 (FY20: 41.84%).

Post year end the IPP is generating in line with expectations due to better wind resource.

##### Long-term Energy Purchase Agreement (EPA) with CPPA-G alleviates off-take risk

The EPA with CPPA-G is for twenty years commencing from the Commercial Operations Date (COD) dated March 28, 2019. Revenue measurements are in accordance with the mechanism stipulated in EPA at the quarterly tariff rates approved by National Electric Power Regulatory Authority (NEPRA). Revenues are recognized as per EPA on the basis of Net Delivered Energy and Non Project Missed Volume (NPMV) in case the network is not available to evacuate power.

Revenue from CPPA-G is invoiced on a monthly basis as per tariff structure, and any differences in amounts are re-submitted. In case of delayed payments, interest is recognized on an accrual basis at 3M KIBOR plus 2% per annum based on 365 days per year convention. Ratings also draw comfort from payments being secured under guarantee issued by the Government of Pakistan (GoP).

#### **Minimal operational risk given O&M contractor having track record of international experience**

The Company has entered into short term warranty period (2 years) and, thereafter, long term period (8 years) O&M contracts with Siemens Gamesa Renewable Energy Technology (China) Co. Ltd (formerly Gamesa Wind (Tianjin) Co. Ltd.). The O&M contractor exhibits track record of introducing wind power to new markets as per market demands, and operates in Asia since 1980's. The current Long Term Operations and Maintenance (LT-O&M) Contract has a term of 8 years. As per agreed terms, the O&M contractor has guaranteed maintenance of 98% plant availability over the term of the Contract. The O&M contractor has fulfilled its obligations till date.

#### **Satisfactory profitability indicators**

FY21 was the second full year of operations since commercial operations started in March 2019. Due to lower wind resource availability, the Company delivered 17% lower energy in FY21 vis-à-vis SPLY. Consequently, net revenues declined during the outgoing year. On account of higher O&M expenses during FY21, gross margins and operating margins also declined. However, decline in net margins was limited in FY21 on account of reduction in finance costs due to decrease in total debt and lower interest rates.

#### **Adequate liquidity profile**

Funds from Operations (FFO) reduced during FY21 on account of lower profitability, resulting in decline of FFO to Total Debt and FFO to Long Term Debt. However, debt servicing remained within comfortable levels. Liquidity profile of the Company remained satisfactory in FY21. Internal cash remains adequate for working capital management, providing coverage for payment delays from CPPA-G of up to 6 - 8 months. However, any payment delays from CPPA-G beyond that may build some liquidity pressures on the Company. For now, CPPA-G continues to make payments within manageable timeframe.

#### **Improvement in capitalization indicators with commencement of debt repayments**

Equity base of the Company increased slightly in FY21 on account of dividend payments. Debt profile encapsulates only long-term financing as the Company managed to meet its working capital requirements through cash balances in FY21. Long-term financing reduced due to scheduled debt repayments. On account of increase in equity base and decrease in debt financing, leverage and gearing indicators depicted improvement in FY21. With projected profitability and minimal capex plans going forward, capitalization indicators are expected to depict further improvement over the rating horizon.

## ISSUE/ISSUER RATING SCALE & DEFINITION

## Annexure I

### VIS Credit Rating Company Limited

#### RATING SCALE & DEFINITIONS: ISSUES / ISSUERS

##### Medium to Long-Term

###### **AAA**

Highest credit quality; the risk factors are negligible, being only slightly more than for risk-free Government of Pakistan's debt.

###### **AA+, AA, AA-**

High credit quality; Protection factors are strong. Risk is modest but may vary slightly from time to time because of economic conditions.

###### **A+, A, A-**

Good credit quality; Protection factors are adequate. Risk factors may vary with possible changes in the economy.

###### **BBB+, BBB, BBB-**

Adequate credit quality; Protection factors are reasonable and sufficient. Risk factors are considered variable if changes occur in the economy.

###### **BB+, BB, BB-**

Obligations deemed likely to be met. Protection factors are capable of weakening if changes occur in the economy. Overall quality may move up or down frequently within this category.

###### **B+, B, B-**

Obligations deemed less likely to be met. Protection factors are capable of fluctuating widely if changes occur in the economy. Overall quality may move up or down frequently within this category or into higher or lower rating grade.

###### **CCC**

Considerable uncertainty exists towards meeting the obligations. Protection factors are scarce and risk may be substantial.

###### **CC**

A high default risk

###### **C**

A very high default risk

###### **D**

Defaulted obligations

##### Short-Term

###### **A-1+**

Highest certainty of timely payment; Short-term liquidity, including internal operating factors and /or access to alternative sources of funds, is outstanding and safety is just below risk free Government of Pakistan's short-term obligations.

###### **A-1**

High certainty of timely payment; Liquidity factors are excellent and supported by good fundamental protection factors. Risk factors are minor.

###### **A-2**

Good certainty of timely payment. Liquidity factors and company fundamentals are sound. Access to capital markets is good. Risk factors are small.

###### **A-3**

Satisfactory liquidity and other protection factors qualify entities / issues as to investment grade. Risk factors are larger and subject to more variation. Nevertheless, timely payment is expected.

###### **B**

Speculative investment characteristics; Liquidity may not be sufficient to ensure timely payment of obligations.

###### **C**

Capacity for timely payment of obligations is doubtful.

**Rating Watch:** VIS places entities and issues on 'Rating Watch' when it deems that there are conditions present that necessitate re-evaluation of the assigned rating(s). Refer to our 'Criteria for Rating Watch' for details. [www.vis.com.pk/images/criteria\\_watch.pdf](http://www.vis.com.pk/images/criteria_watch.pdf)

**Rating Outlooks:** The three outlooks 'Positive', 'Stable' and 'Negative' qualify the potential direction of the assigned rating(s). An outlook is not necessarily a precursor of a rating change. Refer to our 'Criteria for Rating Outlook' for details. [www.vis.com.pk/images/criteria\\_outlook.pdf](http://www.vis.com.pk/images/criteria_outlook.pdf)

**(SO) Rating:** A suffix (SO) is added to the ratings of 'structured' securities where the servicing of debt and related obligations is backed by some sort of financial assets and/or credit support from a third party to the transaction. The suffix (SO), abbreviated for 'structured obligation', denotes that the rating has been achieved on grounds of the structure backing the transaction that enhanced the credit quality of the securities and not on the basis of the credit quality of the issuing entity alone.

**(blr) Rating:** A suffix (blr) is added to the ratings of a particular banking facility obtained by the borrower from a financial institution. The suffix (blr), abbreviated for 'bank loan rating' denotes that the rating is based on the credit quality of the entity and security structure of the facility.

**'p' Rating:** A 'p' rating is assigned to entities, where the management has not requested a rating, however, agrees to provide informational support. A 'p' rating is shown with a 'p' subscript and is publicly disclosed. It is not modified by a plus (+) or a minus (-) sign which indicates relative standing within a rating category. Outlook is not assigned to these ratings. Refer to our 'Policy for Private Ratings' for details. [www.vis.com.pk/images/policy\\_ratings.pdf](http://www.vis.com.pk/images/policy_ratings.pdf)

**'SD' Rating:** An 'SD' rating is assigned when VIS believes that the ratee has selectively defaulted on a specific issue or obligation but it will continue to meet its payment obligations on other issues or obligations in a timely manner.

REGULATORY DISCLOSURES III					Annexure
<b>Name of Rated Entity</b>	Zephyr Power Ltd.				
<b>Sector</b>	Power				
<b>Type of Relationship</b>	Solicited				
<b>Purpose of Rating</b>	Entity Rating				
<b>Rating History</b>	<b>Rating Date</b>	<b>Medium to Long Term</b>	<b>Short Term</b>	<b>Rating Outlook</b>	<b>Rating Action</b>
	31/12/2021	A	A-2	Stable	Reaffirmed
	26/11/2020	A	A-2	Stable	Upgraded
	26/08/2019	A-	A-2	Stable	Reaffirmed
	16/08/2017	A-	A-2	Stable	Initial
<b>Instrument Structure</b>	N/A				
<b>Statement by the Rating Team</b>	VIS, the analysts involved in the rating process and members of its rating committee do not have any conflict of interest relating to the credit rating(s) mentioned herein. This rating is an opinion on credit quality only and is not a recommendation to buy or sell any securities.				
<b>Probability of Default</b>	VIS' ratings opinions express ordinal ranking of risk, from strongest to weakest, within a universe of credit risk. Ratings are not intended as guarantees of credit quality or as exact measures of the probability that a particular issuer or particular debt issue will default.				
<b>Disclaimer</b>	Information herein was obtained from sources believed to be accurate and reliable; however, VIS does not guarantee the accuracy, adequacy or completeness of any information and is not responsible for any errors or omissions or for the results obtained from the use of such information. Copyright 2021 VIS Credit Rating Company Limited. All rights reserved. Contents may be used by news media with credit to VIS.				